1 Device Cogne Against Line FTL Image: Conserve account of the Co	Category The SD may be availed subject to availability of 132K V R C Nagar- Agartab Line - 11T L, 132 V R C Nagar- Kumargha line and 132 V V May - P K Bni 1 & Lone - 11T L, 132 V R C Nagar- Kumargha line and 132 V V May - P K Bni 1 & Lone - 11T L, 132 V R C Nagar- Kumargha line and 132 V V Agartab Line - 11T L, 132 V R C Nagar- Kumargha line and 132 V V May - P K Bni 1 & Lone - 11T L, 132 V R C Nagar- Kumargha line and 132 V V May - P K Bni 1 & Lone - 11T L, 132 V R C Nagar- Kumargha line and 132 V V May - P K Bni 1 & Lone - 11T L, 132 V R C Nagar- Kumargha line and 132 V V Lattermace related shadown. SD may be availed subject to availability of 132V BNC - TANAGAR Line - 11T L, 132 V R NC - Pavo DC, 132 V Mangar- Pere and 132 V V Image Lebbi
VISUAL	Apartial Line - IIT., 132 VK R C Nagar- Kumargha line and 132 V/ INC Agartial Line - IIT., 132 VK R C Nagar- Kumargha line and 132 V/ INC system improvement related The SD may be availed subject to availability of 132 KV R C Nagar- Kumargha line and 132 V/ INC Agartial Line - ITT., 132 VK R C Nagar- Kumargha line and 132 V/ INC Sagar - K Kan 14 L. Consent from SDDC Tripura required Linitemace related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. TL 132 V/ BNC- Pavo DC, 123 V/ BNC- ITANAGAR Laintenance related shadown. TL 132 V/ BNC- Pavo DC, 123 V/ BNC- ITANAGAR
1 Device Cognet Against Line FTL INTERATION TO NEEPCO CONSENT RECEIVED FROM TRIPURA Image: Consent Received From Tripuration and comparison of DTPC panel Existing systematic 2 132kV BNC- ITANAGAR - 1 TL CONSENT RECEIVED FROM ARUNACHAL Image:	Apartial Line - IIT., 132 VK R C Nagar- Kumargha line and 132 V/ INC Agartial Line - IIT., 132 VK R C Nagar- Kumargha line and 132 V/ INC system improvement related The SD may be availed subject to availability of 132 KV R C Nagar- Kumargha line and 132 V/ INC Agartial Line - ITT., 132 VK R C Nagar- Kumargha line and 132 V/ INC Sagar - K Kan 14 L. Consent from SDDC Tripura required Linitemace related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. SD may be availed subject to availability of 132 V/ BNC- ITANAGAR Laintenance related shadown. TL 132 V/ BNC- Pavo DC, 123 V/ BNC- ITANAGAR Laintenance related shadown. TL 132 V/ BNC- Pavo DC, 123 V/ BNC- ITANAGAR
a 12kV BVC- ITANAGAR - 1 TL CONSENT RECEIVED FROM ARUNACHAL CONSENT RECEIVED FROM ARUNACHA	yatem improvement related Agartali Line - [TL, 132 kV & C Nagar- Kuming bal line and 132 kV I strengther of the strengt
3 DEV INCE IL NOGRACH IL COSENT RECEIVED FROM ARCALINE COSENT RECEIVED FROM ARCA	taintenance related shutdown. TL, 132 kV BNC - Pavoi DC, 132 kV Itanagar- Pare and 132 kV Itana Lekhi SD may be availed subject to availability of 132kV BNC- ITANAGAR taintenance related shutdown. TL, 132 kV BNC - Pavoi DC, 132 kV Itanagar- Pare and 132 kV Itana
Image: Comparison of the second se	faintenance related shutdown. TL, 132 kV BNC - Pavoi D/C, 132 kV Itanagar- Pare and 132 kV Itana
6 132KV Mokokchung #1 TL CONSENT RCCEIVED FROM NAGALAND 2000 Hrs to 1600 Dismantling of Old Rehy, Installion, wiring Testing & Existing syst shatdown.	
	Nagatand to be taken
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td>Nagaland to be taken</td>	Nagaland to be taken
LAN VINJun Lean L LAN VINJun L	
2 DAY manpai Koano IL	ystem improvement related The SD may be availed subject to availability of 132 kV Aiz Kolasib, 132 kV Aizawl - Melriat line, 132 kV Aizawl - Tipaimukh-Jiribam link and 132 kV Aizawl - Kumarghat lin
Hrs Integration of New P546 Relay with Existing SAS & NTAMC shutdown.	ystem improvement related The SD may be availed subject to avaiilability of 132kV Silchar - Hailakandi - 2.
standard and a standard	At present, due to low ceneration at Mechalaxa nower system and outage
12 132kV Badarpur-Badarpur(AEGCL)TL NOT APPROVED IN 200TH OCCM	the first of the second s
13 124V Badarpur-Silchar-2 NOT APPROVED IN 200TH OCCM	and the regulary power system is not ter to be
stations and statistical statistic	and the second point of th
15 132KV AIZAWL-TIPAIMUKH TL CONSENT RECEIVED FROM MANIPUR 20690 Hrs to 1600 OPGW installation works & Safe Dismanting of Earth-Wree Existing system shardown.	stem improvement related SD may be availed subject to the availability of 132 kV Jiribam - Tipaim
Solution Solutity is andiary is an and an andiary is an and and andiary is an an	Category
16 132V Khitchrist - Khundong - 1 TL CONSENT RECEIVED FROM ASSAM & NEEPCO	SD may be availed with consent from SLDC Assam and NEEPCO. N overloading issue in 152 kV Khichira Khandong II Tu as 132 kV Jiriba Haflong line is kept opened.
17 132kV Khilehriat - Badarpar TL NOT APPROVED IN 200TH OCCM Existing syste 10 132kV Khilehriat - Badarpar TL 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10 10	ystem improvement related 122 Khandong-Kopiti Init, 122 KV Haftion-Striburn ine and 122 kV La Initiana line, the Meghalaya power system is not N-1 compliant. The SD
18 132V Loktak - Jiribam TL CSD 0800 Hrs to 1600 Hrs to	ion Related Shutdown SD may be availed. FTC to be processed.
19 132 KV Balipara - Khupi TL CONSENT RECEIVED FROM ARUNACHAL AND ALL	SD may be availed. Consent from SLDC, Arunachal Pradesh may be aintenance related shutdown. Stained as Khupi, Tenga, Dikshi will be out of service when the shutdow availed.
21 132kV Silchar - Badarpur - 1 NOT APPROVED IN 200TH OCCM Image: Comparison of the second se	faintenance related shutdown. faintenance related shutdown. Interham line, the Meghalaya power system is not N-1 compliant. The SD
22 132kV Sichar - Srikona - 1 CONSENT RECEIVED FROM ASSAM	taintenance related shutdown. The SD may be availed subject to availability of 132kV Silchar - Srikor 2 TL.
23 132kV Silchar - Meltriat - 2 9800 Hrs to 1600 Hrs bandown.	stem improvement related SD may be availed subject to availability of 132 kV Silchar - Melriat - 11
24 AR of 132KV AIZAWL-TIPAIMUKH TL COORD to be kept at non auto mode for OPGW works and the second s	system improvement related SD may be availed subject to the availability of 132 kV Jiribam - Tipaim
25 A/R of 132kV Pasighat-Roing TL 0700Hrs to 1700Hrs (auto mode for OPGW works and auto mode for OPGW w	AIR may be kept in Non-Auto Mode
shadown.	A/R may be kept in Non-Auto Mode
and Contract of the Contract o	
28 AR of 132 KV BALIPARA - KHUPILINE 0700Hrs to 1700Hrs Auto reclosure to be kept at non auto mode for OPGW works Existing syst shardown.	AIR may be kept in Non-Auto Mode
	Category
220kV Vrasmission lines 2 2 2 2 2 2 2 2 2 3 2 3 3 4 4 4 4 4 5 6 6 6 6 6 6 6 7 6 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 <th7< th=""> <th7< th=""> <th7< th=""> <th7< th=""></th7<></th7<></th7<></th7<>	ystem improvement related SD may be availed. Flowgate of Upper Assam to be maintained below 2
hand hand hand hand hand hand hand hand	Startin importantian feature Starting of analysis of support relation to be maintained below 1 within improvement related SD may be availed. Flowgate of Upper Assam to be maintained below 3 MW during the SD period.
	MW during the SD period. Iaintenance related shutdown. The SD may be availed subject to availability of 220kV Sakkati - Bongaigaon -1 and both 400/220 kV KT's at BgTPP.
	Isintenance related shutdown. The SD may be availed subject to availability of 220kV Sakikati - Bongingon -2 and both 400220 kV CF as BgTPP.
33 A/R of 220 KV Misa - Samaguri #1	ystem improvement related A/R may be kept in Non-Auto Mode
34 AR of 220 KV Misa - Samaguri #2	All may be kept in Non-Auto Mode
shutdown.	
36 AR of 220 KV Misa - Dimapur - 2 TL	AR may be kept in Non-Auto Mode

37 A/R of 220kV Misa-Kopili #1		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related	SD may be availed
38 A/R of 220kV Misa-Kopili #2		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	shutdown. Existing system improvement related	SD may be availed
	Apr-23		shutdown.	
	2 3 4 5 6 7 8 9 9 10 11 10 14 15 16 17 18 9 3 11 12 2 3 3 3 12 13 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 14 15 1	30	Category	
400kV Transmission lines		0900 H		
39 400kV Silchar - Imphal - 1 TL		0800 Hrs to 1600 Hrs Replacement of lighting damaged insulator string at loc 130 & 13		SD may be availed subject to the availability of 400 kV Silchar-Imphal II
40 400kV Silchar - Imphal - 1 TL		0800 Hrs to 1600 Hrs of conductor at loc 34 to 37 0800 Hrs to 1600 CLR Polymer replacement of Procelean insulator changing to		SD may be availed subject to the availability of 400 kV Silchar-Imphal II
41 400kV Misa - New Mariani - 2 TL		0800 Hrs to 1000 CLR Polymer replacement of Processing 0800 Hrs to 1600 CLR Polymer replacement of Processing 0800 Hrs to 1600 CLR Polymer replacement of Processing to Processing	Existing system improvement related shutdown.	SD may be availed. 400 kV Misa - New Mariani I to be kept in service.
42 400 KV Misa - Balipara -1 TL		OND THS to 1000 CLAR FORMER (Figure Charles of Freedom and Status Charlinging to Polymer in major crossing OND Hrs to 1600 Ordification in OTJ/WTI and PRV circuit to reduce maloperatio of the equipment & Modification in PRV circuit to reduce	Existing system improvement related shutdown.	SD may be availed subject to the availability of 220 kV BTPS-Salakati D/C
43 400kV Silchar - Brynihat TL along with LR		maloperation	Existing system improvement related	SD may be availed.
44 400kV Silchar - Palatana - 1 TL		Hrs Pirmware upgradation of distance reasy	shutdown.	SD may be availed subject to availability of 400 kV Palatana- Silchar line ILSPS-2 of NER to be kept in service during the SD period.
45 400kV Bongaigaon - Balipara - 4 TL		0800 Hrs to 1600 Hrs For OPGW reconductoring works at Nakkati Hills	Existing system improvement related shutdown.	SD may be availed
× Name of Element	Ann-23 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 38 21 22 23 24 25 24 27 38 29 1	Time Reason	Category	
46 A/R of 400kV New Mariani - Misa - 1 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
47 A/R of 400kV New Mariani - Misa - 2 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
48 A/R of 400 KV Misa - Balipara -1 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
49 A/R of 400 KV Misa - Balipara -2 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
50 A/R of 400kV New Mariani - Misa - 1 TL		$0700\mathrm{Hrs}$ to $1800\mathrm{Hrs}$ Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
51 A/R of 400kV New Mariani - Misa - 2 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
52 A/R of 400kV Balipara - Bongaigaon # 1 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
53 A/R of 400kV Balipara - Bongaigaon # 2 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
53 A/R of 400kV Balipara - Bongaigaon # 3 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
54 A/R of 400kV Balipara - Bongaigaon # 4 TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
55 A/R of 400kV Silchar-Byrnihat TL		0700Hrs to 1800Hrs Auto reclosure to be kept at non auto mode for OPGW works	Existing system improvement related shutdown.	A/R may be kept in Non-Auto Mode
	2 3 4 5 6 7 8 9 18 11 12 13 16 15 16 17 18 19 23 21 23 24 25 23 24 25 23 24 25 23 24 25 23 24 25 23 24 25 25 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 26 27 28 <th26< th=""> <th27< th=""> <th28< th=""></th28<></th27<></th26<>	39	Category	
132 kV Badarpur SS				
56 132kV Main Bus at Badarpur	NOT APPROVED IN 200TH OCCM	0800Hrs to 1600 Hrs AMP of Bay equipments	Normal Maintenance related shutdown.	At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kopili link, 132 kV Haflong-Jirbam line and 132 kV Loktak- lichum line, the Machelan annue meruter
132KV Aizawl SS				and the substance inversed and is not not contract. The XD read
57 20MVar Bus Reactor at Aizawl		CSD 0500Hrs is 1600 Hrs 1600 H	Normal Maintenance related shutdown.	SD may be availed
400kV Silchar SS				
58 63MVAr Bus Reactor - 1 at Silchar		0900 Hrs to 1500Hrs to maloperation of the equipment & Modification in PRV circuit to reduce maloperation	shutdown.	SD may be availed. About 2 kV voltage change is observed in Sikchar S/s
59 400/132kV 315MVA ICT 3 at Silchar		0900 Hrs to 1500Hrs maloperation	n Existing system improvement related shutdown.	SD may be availed. Other 2 ICTs at Silchar may be availed.
60 132kV Bus - 1 at Silchar	NOT APPROVED IN 200TH OCCM	0900 Hrs to 1600 Hrs AMP of Bus	Normal Maintenance related shutdown.	At present, due to low generation at Meghalaya power system and outage of 132 Khandong-Kopiii link, 132 kV Haflong-Jiribam line and 132 kV Loktak- Jiribam line, the Meghalaya power system is not N-1 compliant. The SD may

			Apr-23						Category	
	1 2 3 4 5 6 7	8 9 10 11 12 13	14 15 16 17	18 19 20 21 22	23 24	25 26 27 28 29	30		Caregory	
400kV Bongaigaon SS										
60 220kV ICT # 2 LV side at Bongaigaon							0900 Hrs to 1600 Hrs	AMP of bay equipments. ICT will be charged from HV side only	Normal Maintenance related shutdown.	SD may be availed subject to availability of ICT I at Bongaigaon.
61 220kV ICT # 1 LV side at Bongaigaon							0900 Hrs to 1600 Hrs	AMP of bay equipments. ICT will be charged from HV side only	Normal Maintenance related shutdown.	SD may be availed subject to availability of ICT II at Bongaigaon.
62 220kV Bus Coupler along with BUS-1 at Bongaigaon							0900 Hrs to 1600 Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed. All elements to be transferred to other Bus
63 400kV Alipurduar # 2 and Balipara # 4 Tie bay at Bongaigaon							0900 Hrs to 1600 Hrs	AMP of Bay Equipments	Normal Maintenance related shutdown.	SD may be availed
400kV Balipara SS										
64 400kV 50MVAR Biswanath Chariali -2 L/R at Balipara	<						CSD 0900Hrs to 1700Hrs (upto April 2023)	Rectification of the Existing Reactor	Existing system improvement related shutdown.	SD may be availed. 2 kV Voltage change is expected at 400kV Balipara SS.
65 132 kv Side of 160 MVA ICT-1 at Balipara							0800 Hrs to 1600 Hrs	run or buy Equipments	Normal Maintenance related shutdown.	SD may be availed subject to no outage of other elements.
66 50 MVar Bus Reactor-1 at Balipara							0800 Hrs to 1600 Hrs	Modification in OTI/WTI and PRV circuit to reduce maloperation of the equipment & Modification in PRV circuit to reduce maloperation	Existing system improvement related shutdown.	SD may be availed. 2 kV Voltage change is expected at 400kV Balipara SS.
67 Bongaigaon # 4 Main Bay at Balipara							1000 Hrs to 1300 Hrs	For CT oil Sampling	Normal Maintenance related shutdown.	SD may be availed. BNG-Balipara 4 shares dia with 400 kV Kameng- Balipara 1
68 315 MVA ICT#1 & Bus Recator # 1 Tie bay at Balipara							0800 Hrs to 1600 Hrs	AMP of Bus Reactor	Normal Maintenance related shutdown.	SD may be availed
69 315 MVA ICT#2 at Balipara							1000 Hrs to 1300 Hrs	For CT oil Sampling, Preventive norms	Normal Maintenance related shutdown.	SD may be availed subject to availability of 400/220 kV ICT-I at Balipara.
Name of Element	1 2 3 4 5 6 7	8 9 10 11 12 13	Apr-23	18 19 20 21 22	23 24	25 26 27 28 29	30 Time	Remarks	Category	
800kV BNC SS										
70 200 MVA 400/132KV ICT # 2 at BNC							0900Hrs to 1600Hrs	Formware upgradation of B/U Impedance relay	Existing system improvement related shutdown.	The SD may be availed subject to availability of 400/132kV 200MVA ICT-1 and 132 kV BNC-Chimpu DC.
400kV Misa SS										
71 50 MVAr New Mariani 1 LR at Misa							0800Hrs to 1600Hrs	AMP of line reactor. Line will be out during switching operations due to system constraints	Normal Maintenance related shutdown.	SD may be availed. 2 kV Voltage change is expected at 400kV Misa SS.
72 50 MVAr New Mariani 2 LR at Misa							0800Hrs to 1600Hrs	AMP of line reactor. Line will be out during switching operations due to system constraints	Normal Maintenance related shutdown.	SD may be availed. 2 kV Voltage change is expected at 400kV Misa SS.
73 80 MVAr Silchar #1 Line Reactor at Misa							0800Hrs to 1600Hrs	AMP of line reactor	Normal Maintenance related shutdown.	SD may be availed. 3 kV Voltage change is expected at 400kV Misa SS.
74 80 MVAr Silchar #2 Line Reactor at Misa							0800Hrs to 1600Hrs	AMP of line reactor	Normal Maintenance related shutdown.	SD may be availed. 3 kV Voltage change is expected at 400kV Misa SS.
Name of Element	1 2 3 4 5 6 7	8 9 10 11 12 13	Apr-23	18 19 20 21 22	23 24	25 26 27 28 29	30 Time	Remarks	Category	
Interregional/International										
75 A/R HVDC BnC -Agra Pole-1			SD V	WILL BE ALLOWED SUBJECT TO C	CONSENT FROM	M NLDC	0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	A/R may be kept in Non-Auto Mode
76 A/R HVDC BnC -Agra Pole-2			SD V	VILL BE ALLOWED SUBJECT TO C	C <mark>ONSEN</mark> T FROM	M NLDC	0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	A/R may be kept in Non-Auto Mode
77 800KV AGRA BNC - I (S D proposed by NR3)	SD WI	L BE ALLOWED SUBJECT TO CONSENT	FROM NLDC				CSD 0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	SD may be availed. Consent from NLDC is to be taken.
78 800KV AGRA BNC - II (S/D proposed by NR3)		L BE ALLOWED SUBJECT TO CONSENT				>	CSD 0800Hrs to 1800Hrs	For diversion of line in section 3715 to 3724 for construction of Ganga Expressway	Construction Related Shutdown	SD may be availed. Consent from NLDC is to be taken.
79 400kV Bongaigaon - Alipurduar - 1 TL	SD WILL BE ALLOWED SUBJECT	TO CONSENT FROM NLDC					0900Hrs to 1600Hrs	For Firmware upgradation of P444 relay	Existing system improvement related shutdown.	SD may be deffered until 400KV BINAGURI-BONGAIGAON D/C come into service
80 400kV Bongaigaon - Alipurduar - 2 TL	SD WILL BE ALLOWED SUBJECT	TO CONSENT FROM NLDC					0900Hrs to 1600Hrs	For Firmware upgradation of P444 relay	Existing system improvement related shutdown.	SD may be deffered until 400KV BINAGURI-BONGAIGAON D/C come into service
81 400KV BINAGURI-BONGAIGAON - 1 TL	SU WILL BE ALLAWED SU	DECT TO CONSENT FROM NEDC					CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	
82 400KV BINAGURI-BONGAIGAON - 2 TL	SD WILL BE ALLOWED SUT	BECT TO CONSENT FROM NLBC					CSD 0800Hrs to 1800Hrs	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	Consent from NLDC may be obtained. At max only 1 circuit 400 kV Binaguri - Bongaigaon D/C may be taken under shutdown at the same time
83 400KV BINAGURI-BONGAKIAON - 1 and BINAGURI BONGAIGAON-2 TL	SD WILL BE ALLOWED ST	BJECT TO CONSENT FROM NLDC	\Leftrightarrow	←→ ←	_	\longleftrightarrow	CSD 0800Hrs to 1800Hrs	Reconductoring work at Railway crossing at various location	Existing system improvement related shutdown.	
84 A/R of 400KV BINAGURI-BONGAIGAON - 1 TL	SD WILL BE ALLOWED SUBJECT TO CO						0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R may be kept in Non-Auto Mode
85 A/R of 400KV BINAGURI-BONGAIGAON - 2 TL	SD WILL BE ALLOWED SUBJECT TO CO	NSENT FROM NLDC					0800Hrs to 1800Hr	Re- Conductoring work under NERSS - XII pakage	Construction Related Shutdown	A/R may be kept in Non-Auto Mode

Name of Element	2 3 4	5 6 7 8	9 10 11	12 13 14 15	ar-23	18 19 28	9 21 22	23 24 25	26 27	28 29	30 Time	Reason	Category	
SHUTDOWNS PROPOSED BY NAGALAND														
1 132kV Wokha - Kohima TL		\longrightarrow									CSD 0800Hrs to 1600Hr	NERPSIP related work.	Existing system improvement related shatdown.	SD may be availed subject to availability of 132 kV Sanis-Wokha & 132 kV Dimapur-Kohima & 132 kV Karong-Kohima
2 132kV Mokokchung - Doyang TL.											0800Hrs to 1600H daily	r Vegetation Clearing.	Existing system improvement related shutdown.	SD may be availed subject to availability of 220 kV Mariani-Mokukchung D/C.
3 132kV Dimapur - Kohima TL.		<hr/>		→							CSD 0800Hrs to 1600Hr	Replacement of 132kV Circuit Breaker of 132kV Dimapur Main Incomer at 132/33kV Kohima sub-station.	Existing system improvement related shutdown.	SD may be availed. 132 kV Yurembam - Karong - Kohima line and 132 kV Kohima - Wokha - Sanis - Doyang link to be kept in service.
4 ICT 1 & 2 (2x100) MVA, 132/66/33kV Transformer at Nagarjan S/s.											06:00 hours to 09:00 hours.	Annual Plan Maintenance.	Existing system improvement related shutdown.	SD may be availed. This shutdown will lead to blackout of Dimapur area
Name of Element	2 3 4	5 6 7 8	9 10 11		16 17	18 19 20	21 22	23 24 25	26 27	28 29	30 Time	Reason	Category	
SHUTDOWNS PROPOSED BY NTPC BgTPP											CSD 0800Hrs to	ICT 2 bushing replacement by M/s BHEL, ICT 2 Main Tank complete Oil filtration (92kl, ICT 2 400 KV & 220 KV	Existing system improvement related	SD may be availed subject to availability of 315 MVA ICT- II at BgTPP and
ICT 2 (Interconnecting Transformer-2 400KV/220KV/33KV, 315 MVA) at BgTPP				A	ər-23						1600Hrs	Breaker PM/O/H & testing by M/s GE, ICT 2 Protection	shutdown.	220 kV BTPS-Salakati D/C. RELIABILITY OF THE SYSTEM IS REDUCED.
Name of Element SHUTDOWNS PROPOSED BY ASSAM	2 3 4	5 6 7 8	9 10 11	12 13 14 15	16 17	18 19 28	9 21 22	23 24 25	26 27	28 29	30 Time	Reason	Category	
AUTORECLOSER OF 220KV NAMRUP-AMGURI SOLAR											0600Hrs to 1800Hrs	FACILITATE OPGW STRINGING WORKS	Construction Related Shutdown	A/R may be kept in Non auto mode
2 220 KV Samaguri-Mariani Ckt-2											0800Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. At present, the Upper Assam power system is connected with 220 kV Samaguri-Mariani(AS) line, 220 kV Mariani(AS) - Mariani
3 221 KV Samaguri-Mariani Ckt-2											0800Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	(PG) line, 220 kV AGBPP-Mariani(PG) line and 132 kV Mariani - Golaghat SD may be availed. At present, the Upper Assam power system is connected with 220 kV Samaguri-Mariani(AS) line, 220 kV Mariani(AS) - Mariani
4 220 KV Samaguri-Sonabil Ckt-1											0800Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	(PG) line, 220 kV AGBPP-Mariani(PG) line and 132 kV Mariani - Golaghat SD may be availed subject to availability of 220 kV Samaguri-Sonabil-2 line. RELIABILITY OF THE SYSTEM IS REDUCED.
5 220 KV Samaguri-Sonabil Ckt-2											0800Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Samaguri-Sonabil-1 line. RELIABILITY OF THE SYSTEM IS REDUCED.
6 132 kV Pailapool- Jiribam Line											0800Hrs to 1600Hrs	S/D required for maintenance of line & corridor cleaning works	Normal Maintenance related shutdown.	SD may be availed. 132kV Badarpur - Jiribam (PG) line, 132 kV Tipaimukh - Jiribam (PG) line , 132 kV Jiribam (MA) - Jiribam (PG) line to be kept in
7 132 KV Haflong(AEGCL)-Haflong (PGCIL) line											0830Hrs to 1230Hrs	S/D required for maintenance of line & corridor cleaning works	Normal Maintenance related shutdown.	SD may be availed
8 220KV SARUSAJAI-SONAPUR GIS											0900Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar- Samaguri link, 220 kV Sarusajai-Azara
9 220KV SARUSAJAI-SONAPUR GIS											0800Hrs to 1600Hrs	CORRIDOR CLEANING	Normal Maintenance related shutdown.	DC. RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed subject to availability of 220 kV Sarusajai-Jawahamagar- Samaguri Ink, 220 kV Samaguri - Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
10 220KV SARUSAJAI-JAWAHARNAGAR GIS											070Hrs to 0900Hrs	PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	DC. RELIABILITY OF THE SYSTEM IS REDUCED. SD may be availed subject to availability of 220 kV Sarusajai-Sonapur- Samaguri link, 220 kV Sarusajai-Jawaharnagar line and 220 kV Sarusajai- Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
11 220KV JAWAHARNAGAR GIS- SAMAGURI											0800Hrs to 1600Hrs	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Jawahamagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED.
12 220KV JAWAHARNAGAR GIS- SAMAGURI											0900Hrs to 1600Hrs	CORRIDOR CLEANING	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Jawaharnagar line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDITCED
SN Name of Element	2 3 4	5 6 7 8	9 10 11	12 13 14 15	or-23	18 19 20	21 22	23 24 25	26 27	28 29	30 Time	Reason	Category	
13 220KV SONAPUR - SAMAGURI & AR OF 220KV SAMAGURI- JAWAHARNAGAR		←──	→								0700Hrs to 1600Hrs	Raising the height of conductors between Loc. no. 276-285 to maintain minimum ground clearance.	Existing system improvement related shutdown.	SD may be availed subject to availability of 220 kV Sarusajai-Sonapur line and 220 kV Sarusajai-Azara DC. RELIABILITY OF THE SYSTEM IS REDUCED. & A/R may be kept in Non Auto Mode
14 220KV MIRZA-BOKO											9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
15 220KV MIRZA-BOKO											9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
16 220KV MIRZA-AGIA											9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
17 220KV MIRZA-AGIA											9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko - Mirza link to be kept in service.
18 220kV TINSUKIA-NTPS											9:00-15:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 KV Tinsukia-NRPP-NTPS line & 220 kV Mariani- Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED.
19 220KV TINSUKIA-NRPP											9:00-15:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 KV Tinsukia-NRPP-NTPS line & 220 kV Mariani- Amguri - NTPS line. RELIABILITY OF THE SYSTEM IS REDUCED.
20 132 KV PANCHGRAM-HAILAKANDI											8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV Panchgram - Hailakandi line to be kept in service.
21 132 KV PANCHGRAM-HAILAKANDI											8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV Panchgram - Hailakandi line to be kept in service.
22 132 KV PANCHGRAM-HAILAKANDI											8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV Panchgram - Hailakandi line to be kept in service.
23 132 KV PANCHGRAM-LUMSHNONG					CONS	ENT FROM !	MEGHALAY	A RECEIVED			8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	Combined loading of 132 kV Panchgram - Lumshnong line and 132 kV Badarpur - Khliehriat line to be kept within 100 MW before availing the SD. Consent from SLDC Meghakaya before availing the shutdown.
24 132 KV PANCHGRAM-LUMSHNONG					CONS	ENT FROM !	MEGHALAY	A RECEIVED			8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	Combined loading of 132 kV Panchgram - Lumshnong line and 132 kV Badarpur - Khliehriat line to be kept within 100 MW before availing the SD. Consent from SLDC Meghakaya before availing the shutdown.
25 132 KV DULLAVHERRA-DHARMANAGAR					CONS	ENT FROM	TRIPURA RE	ECEIVED			8:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service. Consent from SLDC Tripura is required. SD may be availed. 132 kV PK
26 132 KV DULLAVHERRA-DHARMANAGAR					CONS	ENT FROM	TRIPURA RE	CEIVED			8:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
27 132 KV DULLACHERRA-DHARMANAGAR					CONS	ENT FROM	TRIPURA RE	CEIVED			8:00-16:00	LINE MAINTENANCE & CORRIDOR CLEANING WORK	Normal Maintenance related shutdown.	Consent from SLDC Tripura is required. SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
28 132 KV SRIKONA-PAILAPOOL											8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Jiribam(PG)-Pailapool line.
29 132 KV HAILAKANDI-DULLAVCHERRA											8:00-16:00	LINE MAINTENANCE & INSPECTION WORK	Normal Maintenance related shutdown.	SD may be availed. 132 kV PK Bari - Dharmanagar - Dullavcherra link to be kept in service.

SS Name of Element	2 3 4 5 6 7 1	A1	ar-23 16 17 18 19 20 21	22 23 24 25 2	6 27 28 29 30	Time	Reason	Category	
30 132kV MARIANI-GOLAGHAT						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Golaghat - Sarupathar line. RELIABILITY OF THE SYSTEM IS REDUCED.
31 132KV GOLAGHAT-SARUPATHAR						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Golaghat - Mariani line and 132 kV Sarupathar - Bokajan line. RELIABILITY OF THE SYSTEM IS REDUCED.
32 132KV BOKAJAN-SARUPATHAR						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Golaghat - Sarupathar line and 132 kV Dimapur - Bokajan line. RELIABILITY OF THE SYSTEM IS REDUCED.
33 132KV BOKAJAN-DIMAPUR						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Bokajan - Sarupathar line. RELIABILITY OF THE SYSTEM IS REDUCED.
34 220kv AGIA-BTPS CKT 1						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
35 220kv AGIA-BTPS CKT 1						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 2 line.
36 220kv AGIA-BTPS CKT 2						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 1 line.
37 220kv AGIA-BTPS CKT 2						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	The SD may be availed subject to availability of 220 kV BTPS -Salakati DC and 220kV Agia-BTPS 1 line.
38 220KV AGIA-BOKO						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
39 220KV AGIA-BOKO						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Mirza - Boko line and 132 kV Agia - Mirza line to be kept in service.
40 220KV MIRZA-AGIA						8:00-16:00	Pre Monsoon Maintenance and Breaker Analyser, Tan Delta Testing.	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
41 220KV MIRZA-AGIA						9:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Boko line to be kept in service.
42 220KV BUS AT BOKO(BOTH BUS)						5:00-8:00	ROUTINE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed. 220 kV Agia - Azara line to be kept in service.
SS Name of Element	2 3 4 5 6 7 8	i 9 10 11 12 13 14 15	or-23	22 23 24 25 2	6 27 28 29 30	Time	Reason	Category	
43 220KV AMGURI-MARIANI						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Amguri-NTPS line.
44 220KV AMGURI-NTPS						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Amguri-Mariani line.
45 220KV AMGURI-NTPS						8:00-16:00	CORRIDOR CLEANING & PREVENTIVE MAINTENANCE	Normal Maintenance related shutdown.	SD may be availed subject to availability of 220 kV Amguri-Mariani line. SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II.
46 220kV SALAKATI(BTPS)-RANGIA CKT -1						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
47 220kV SALAKATI(BTPS)-RANGIA CKT -1						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
48 220kV SALAKATI(BTPS)-RANGIA CKT -1						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
49 220kV SALAKATI(BTPS)-RANGIA CKT -1						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
50 220kV SALAKATI(BTPS)-RANGIA CKT -1						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT II. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
51 220kV SALAKATI(BTPS)-RANGIA CKT -2						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
52 220kV SALAKATI(BTPS)-RANGIA CKT -2						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
53 220kV SALAKATI(BTPS)-RANGIA CKT -2						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
54 220kV SALAKATI(BTPS)-RANGIA CKT -2						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
55 220kV SALAKATI(BTPS)-RANGIA CKT -2						7:00-16:00	DOUBLE JUMPERING WORKS	Existing system improvement related shutdown.	SD may be availed subject availability of 220 kV BTPS-RANGIA CKT I. SPS at Rangia should be kept in ON condition. RELIABILITY OF THE SYSTEM IS REDUCED
	2 3 4 5 6 7 9	i 9 10 11 12 13 14 15	91-23 16 17 18 19 20 21	22 23 24 25 2	6 27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY NEEPCO Complete Plant Shutdown of 3x25MW Doyang						CSD 0000Hrs to	For replacement of MIV seals of all the three Units.	Existing system improvement related	SD may be availed subject to availability of 220 kV Mariani-Mokokchung
			pr-23			1700Hrs	For replacement of WTV seals of an the time of this.	shutdown.	D/C. Consent from all SLDCs is required
Name of Element SHUTDOWNS PROPOSED BY TRIPURA	2 3 4 5 6 7 8	i 9 10 11 12 13 14 15		22 23 24 25 2	6 27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY TRIPURA 1 132 KV Kamalpur - Dhalabill						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
2 132 KV Udaipur - Palatana						9:00-16:00	Pre-Monscon' activities	Normal Maintenance related shutdown.	SD may be avalled subject to availability of 132 kV Monarchak-Rokhia line & 132 kV Monarchak-Udaipur line. SPS at Monarchak to be in OFF condition. Combined Flowgate of 132 kV Monarchak-Rokhia line & 132 kV Monarchak-Udaipur line to be maintained below 70 MW during the SD period.
3 132 KV Bus-2 of Grid SS with 132 KV Agartala - Dhalabil & Agartala - RC Nagar Line I						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed.
4 132 KV P.K. Bari - Missiontilla line.						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Hailakandi- Dhullavcherra-Dharmanagar link.
5 132 KV P.K. Bari (TSECL) - P.K. Bari (ISTS)						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. During the period of the shutdown, 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 KV Surjamaninagar - Bodhjungnagar line and 132 KV PK Bari - Ambassa line to be kept in service.
6 132 KV Surjamaninagar - Bodhjungnagar						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 KV PK Bari - PK Bari line and 132 KV PK Bar - Ambasas line. Maximum generation from Baramura has to be ensured during the SD period.
7 132 KV Rokhia to Agartala Line II						9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to the availability of 132 KV Rokhia to Agartala Line I. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
8 132 KV Monarchak - Rabindranagar		NOT AN NERLDC PURVIEW ELEN				9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
9 132 KV Ambassa - P.K Bari (ISTS)	┍┼┼┍┻┓┼╴						Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. Other lines connected to Ambassa to be kept in service. SD may be availed subject to the availability of 132 KV Rokhia to Agartala
10 132 KV Rokhia to Agartala Line - I 11 132 KV Kamalpur - Dhalabili					+ $+$ $+$ $+$		Pre-Monsoon' activities Pre-Monsoon' activities	Normal Maintenance related shutdown.	Line II. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW. SD may be availed
Kunapa						9:00-16:00	r re-wronsdon activities	ivorindi iviaintenance related shutdown.	or may be avalled

12 132 KV Udaipur - Palatana									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Monarchak-Rokhin in & 132 kV Monarchak-Udaiput ine. SPS at Monarchak to be in OFF condition. Combined Flowgate of 132 kV Monarchak-Rokhin ine & 132 l Monarchak-Udaiput ine to be maintained below 70 MW during the SD period.
13 132 KV Bus-1 of Grid S/S with Agartala - Rokhia Line I & II									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. Monarchak and Rokhia generation will be evacuated v 132 KV Monarchak - Udaput line only. Therefore the combined generatio may be kept within the limits of the loading of 132 kV Monarchak - Udap line, loads at Rabindranagar and loads at Rokhia (65+5+10)=80 MW.
16 132 KV Mohanpur - Dhalabil line									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
17 132 KV Mission Tilla S/S (132 KV Bus)				CONSENT FROM ASSAM REC	T <mark>EIVED</mark>				9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
18 132 KV Rokhia - Monarchak									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed . SPS at Monarchak to be in OFF condition. Flowgate 132 kV Monarchak-Udaipur line to be maintained below 65 MW during t SD period.
19 132 KV Ambassa S/S (132 KV Bus)									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
20 132 KV Surjamaninagar - Bodhjungnagar									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 KV PK Bari - PK Bari line and 132 KV PK I - Ambassa line. Maximum generation from Baramura has to be ensured during the SD period.
21 132 KV Baramura - Gamaitilla									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
22 132 KV Dharmanagar - Durllavcherra				CONSENT FROM ASSAM REC	EIVED				9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. 132 kV PK Bari - Dullavcherra line and 132 kV Hailakandi - Dharmanagar line to be kept in service.
23 132 KV Surjamaninagar (TSECL)- Surjamaninagar (ISTS)									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	raianaanin - Drarmanagar ine to be kept in servee. SD may be availed subject to availability of 132 KV Surjamaninagar - Bodhjungnagar line, 132 kV PK Bari - PK Bari line and 132 kV PK Bari Ambassa line. Maximum generation from Baramura has to be ensured du the SD period.
24 132 KV P.K Bari - Kumarghat PowerGrid line									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. All other lines connected to Kumarghat Bus to be kep service.
25 132 KV Rokhia to Agartala Line I									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to the availability of 132 KV Rokhia to Agartal Line II. Combined Generation of Monarchak and Rokhia Generation to be kept within 75 MW.
26 132 KV Baramura - Gamaitilla									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
27 132 KV Surjamaninagar (TSECL)- Surjamaninagar (ISTS)									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 KV Surjamaninagar - Bodhjungnagar line, 132 kV PK Bari - PK Bari line and 132 kV PK Bari Ambassa line. Maximum generation from Baramura has to be ensured du the SD period.
28 132 KV Rokhia - Monarchak									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	
29 132 KV P.K Bari (TSECL) - P.K Bari (ISTS)									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. During the period of the shutdown, 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 kV Surajmaninagar - Bodhjungnagar line and 132 kV PK Bari - Ambassa line to be kept in service
30 132 KV Surjamaninagar - Bodhjungnagar									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 kV PK Bari - PK Bari line and 132 kV PK I - Ambassa line. Maximum generation from Baramura has to be ensured during the SD period
31 132 KV Bodhjungnagar - Jirania									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
32 132 KV PK Bari - Missiontilla line.									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Hailakandi- Dhullavcherra-Dharmanagar link.
42 132 KV Monarchak - Udaipur									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. Generetion of Monarchak to be kept within 70 MW limit the flow in 132 kV Monarchak - Rokhia line within 65 MW.
43 132 KV Main Bus Gamaitilla S/S									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
44 132 KV Udaipur - Palatana									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed subject to availability of 132 kV Monarchak-Rokhin & 132 kV Monarchak-Ulaigur Inic. SPS at Monarchak be in OFF condition. Combined Flowgate of 132 kV Monarchak-Rokhin line & 132 Monarchak-Udaipur line to be maintained below 70 MW during the SD period.
45 132 KV Bus at Rabindra Nagar S/S									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
46 132 KV Agartala - Bodhjungnagar line.									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed. Generation Support from Baramura is required.
47 132 KV Gamaitilla - Ambassa									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed
132 KV Bus-3 of Grid SS with Agartala - Bodhjungnagar, Agartala - SMNa	gar Line I & II, RCNagar-II								9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	SD may be availed provided 13 2kV Agartala - RC Nagaar I is brought b into service
49 132 KV Bodhjungnagar S/S (132KV Main Bus)									9:00-16:00	Pre-Monsoon' activities	Normal Maintenance related shutdown.	BO may be availed subject to availability of 132 KV Surjamaninagar - Surjamaninagar (ISTS), 132 kV PK Bari - PK Bari line and 132 kV PK I - Ambassa line. Maximum generation from Baramura has to be ensured during the SD period.
^{sx} Name of Element	1 2 3 4	5 6	7 8 9	Ap	16 17	18 19 20 21 22 :	3 24 25 26	27 28 29 30	Time	Reason	Category	
SHUTDOWNS PROPOSED BY MEGHALAYA												
1 132 Nangalbibra - Agia feeder II				CONSENT FROM ASSAM REC	FIVED				8:00-15:00	Infringement Clearence	Normal Maintenance related shutdown.	Study couldn't be done due to late submission
SHUTDOWNS PROPOSED BY NHPC				COLOEAT FROM ASSAM REC					8:00-15:00	inningement Clearence	wormai Maintenance related shutdown.	Study course t be done due to late submission
1 Loktak-Jiribam-2 Line									8:00-16:00	for testing of protection relays	Normal Maintenance related shutdown.	Study couldn't be done due to late submission
Loktak-Jiribam-1 (Rengpang) Line Loktak-Imphal-1 (Ningthoukhong) Line						ENT FROM MANIPUR R <mark>EC</mark> ENT FROM MANIPUR REC			8:00-16:00	for testing of protection relays	Normal Maintenance related shutdown.	Study couldn't be done due to late submission
Loktak-Imphal-1 (Ningthoukhong) Line Loktak-Imphal-2 Line					CONSE	ENT FROM MANIPUR REC	EIVED			for testing of protection relays	Normal Maintenance related shutdown.	Study couldn't be done due to late submission
LOKGEK-IMPREI-2 LINC									8:00-16:00	for testing of protection relays	Normal Maintenance related shutdown.	Study couldn't be done due to late submission
APPROVED												
REJECTED									1			